

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet 8
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land

Checked by Chief PMB
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 6-6-63
 OW WW TA
 GW OS PA ✓

Location Inspected NHC
 Bond released
 State of Fee Land

LOGS FILED

Driller's Log 6-12-63
 Electric Logs (No.) 2

E I E-I GR ✓ GR-N Micro
 Lat Mi-L Sonic Others

Subsequent Report of Abandonment

RIP C. UNDERWOOD
553 FIRST NATIONAL BANK BUILDING
AMARILLO, TEXAS

May 9, 1963

Mr. Jerry W. Long, District Engineer
United States Geological Survey
P. O. Box 1809
Durango, Colorado

Dear Mr. Long:

We talked with your office today, advising of the change in location of the well which we intend to drill on Lease U-015105. We are enclosing herewith three (3) copies of a new Form 9-331a, showing the change in location, the new location being in Section 9-27S-20E SLM. Please return the Form 9-331a, which was previously forwarded to you for the Section 10 proposed location, and which we are cancelling.

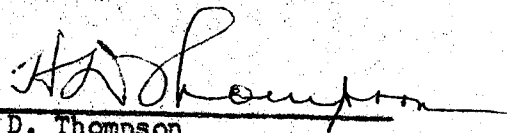
In our conversation today, we were informed that the BLM requires a Bond in the amount of \$10,000.00, instead of \$5,000.00. We have made a Bond in the new amount, and this Bond covers all of the acreage in the lease. We are forwarding this Bond to Mr. Allen N. Henderson at Salt Lake City, Utah for delivery tomorrow to Mr. Prisbrey at the BLM office.

A plat showing the new location is being prepared and will be forwarded to you tomorrow or Friday. If there are any further requirements for approval, please advise us.

Yours very truly,

RIP C. UNDERWOOD

By:

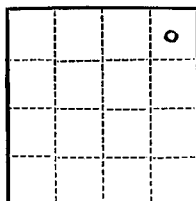

H. D. Thompson

HDT:jb

Encs.

cc: Utah Oil & Gas Conservation Commission

C
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P
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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office
Lease No. U-015105
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/> SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 9, 19 63

Well No. 9-1 Featherstone-Federal is located 660 ft. from N line and 660 ft. from E line of sec. 9

CNE NE 9 (1/4 Sec. and Sec. No.) 27 South (Twp.) 20 East (Range) Salt Lake (Meridian)

Wildcat (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4182 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To set 20' of 20" conductor pipe and cement same to surface. Drill a 17 1/4" hole to 250'; set 13 3/8" 48# surface casing and cement same to surface. Air Drill 11" hole through 2nd Clastic break in top of salt, set 8 5/8" OD 28# H-40 at approximately 2800' and cement same to surface. Drill 7 7/8" hole to Cane Creek marker zone of Lower Paradox formation. If shows are encountered will run 5600' or more of 5 1/2" OD 20# N-80 casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Rip C. Underwood

Address P.O. Box 2588, Amarillo, Texas

By H. D. Thompson
Title Attorney in Fact

May 13, 1963

Rip C. Underwood
P. O. Box 2588
Amarillo, Texas

Attention: H. D. Thompson, Attorney in Fact

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Featherstone-Federal 9-#1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 9, Township 27 South, Range 20 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a plat being furnished this office in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

Rip C. Underwood

-2-

May 13, 1963

if water sands (aquifers) are encountered while drilling,
particularly assessable near surface water sands.

Your cooperation with respect to completing this form
will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Jerry Long, District Engineer
U. S. Geological Survey
Durango, Colorado

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

RIP C. UNDERWOOD
553 FIRST NATIONAL BANK BUILDING
AMARILLO, TEXAS

May 13, 1963

U. S. Geological Survey
P. O. Box 1809
Durango, Colorado

Attention: Mr. Jerry Long

Gentlemen:

Enclosed are three (3) copies of the plat
covering the Rip C. Underwood - Featherstone
Federal Well No. 9-1, San Juan County,
Utah.

The regular Intention to Drill forms have
previously been forwarded to your office.

Yours very truly,

RIP C. UNDERWOOD

By:

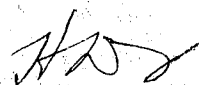

H. D. Thompson

HDT:jb

Encs.

cc: Utah Oil & Gas Conservation Commission

Two (2) copies of the above-mentioned plat
are enclosed.

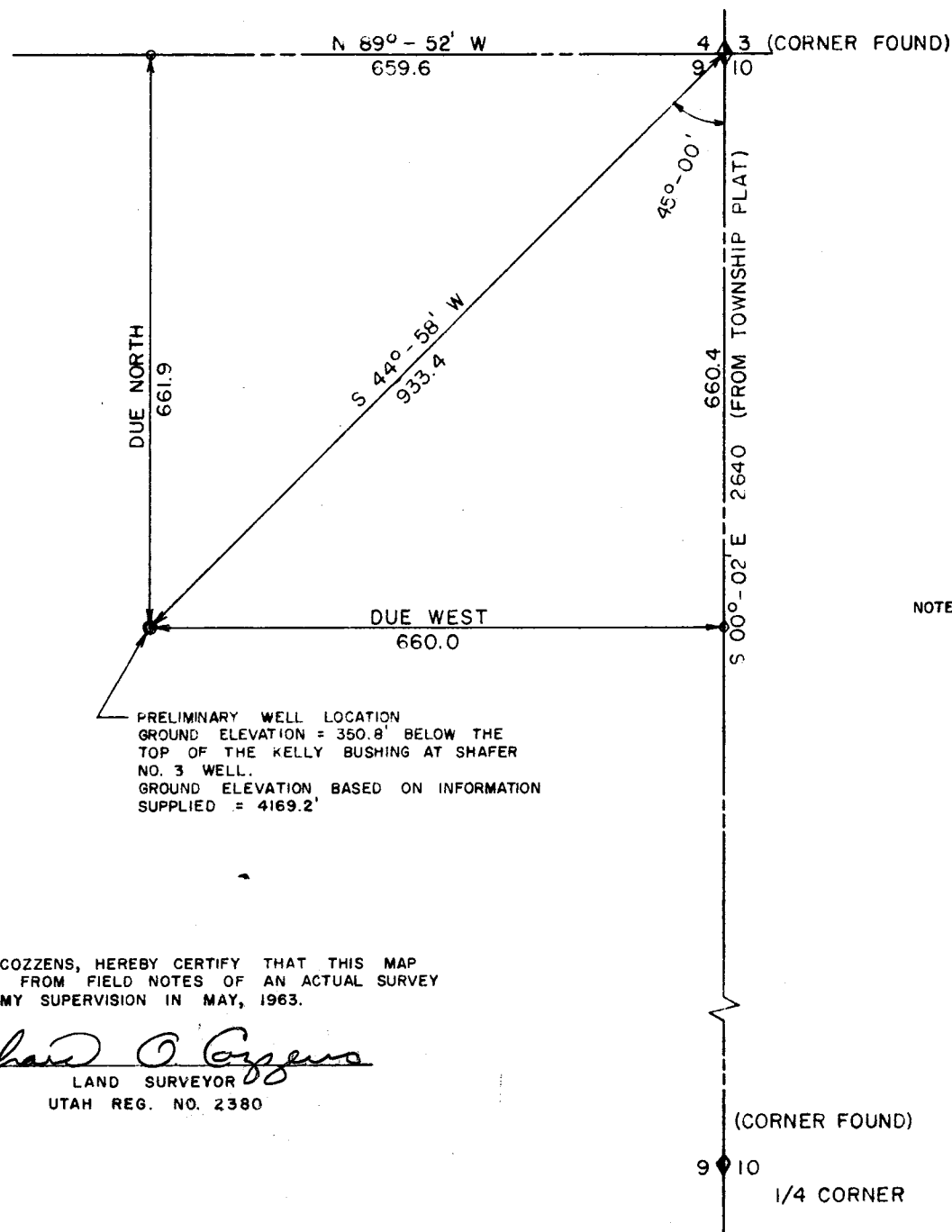


C
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P
Y

R. C. UNDERWOOD ~~DRIILLING CO.~~

SAN JUAN COUNTY, UTAH

SECTION 9, T. 27 S., R. 20 E.
SALT LAKE BASE & MERIDIAN



NOTE: SECTION LINE BEARINGS AND DISTANCES
ARE TAKEN FROM THE TOWNSHIP PLAT
(1932). BEARING AND DISTANCE TO THE
PRELIMINARY WELL LOCATION WERE CAL-
CULATED. ELEVATIONS WERE CARRIED FROM
THE TOP OF THE KELLY BUSHING AT
THE SHAFER NO. 3 WELL. ELEVATION
SUPPLIED FOR TOP OF KELLY BUSHING
BY R.C. UNDERWOOD = 4520'.

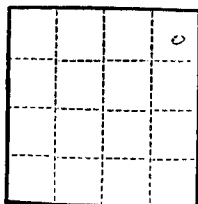
THIS PLAT VOIDS THE PREVIOUS PLAT
OF THE WELL LOCATION IN SECTION 10.
NEW LOCATION IN SECTION 9.

I, RICHARD O. COZZENS, HEREBY CERTIFY THAT THIS MAP
WAS PLOTTED FROM FIELD NOTES OF AN ACTUAL SURVEY
MADE UNDER MY SUPERVISION IN MAY, 1963.

Richard O. Cozzens
LAND SURVEYOR
UTAH REG. NO. 2380

SCALE: 1" = 200'

COZZENS ENGINEERING SERVICE	
PRELIMINARY WELL LOCATION	
UNDERWOOD NO. 1 FEATHERSTONE	
FOR	
R.C. UNDERWOOD DRIILLING CO.	
SURVEYED BY	E.C.
DRAWN BY	E.C.
CHECKED BY	R.O.C.
MOAB, UTAH	(A-316)-2 MAY, 1963



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-015105
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 24, 1963

Featherstone-Federal
Well No. 9-1 is located 662 ft. from [N] line and 660 ft. from [E] line of sec. 9
NE 9 27 South 20 East Salt Lake
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4182 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

5-13-63 7:30 p.m. Well spudded.
5-16-63 Completed drilling 17-1/4" hole to 262'. Drilled with mud.
4-17-63 Ran 13-3/8" to 262' and cemented same with 200 sacks. Cement circulated to surface. Plug down at 1:00 a.m. 5/17/63.
5-18-63 Drilled plug and resumed drilling 11" hole with air.
5-24-63 Drilled with air (fresh water encountered at 530') to 2784', where 8-5/8" 28# casing will be set.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company RIP C. UNDERWOOD

Address P. O. BOX 2588

AMARILLO, TEXAS

By [Signature]

Title Attorney in Fact

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease WC (Shafer Canyon Area)

The following is a correct report of operations and production (including drilling and producing wells) for

May, 1963.

Agent's address 553 First National Bank Bldg. Company Rip C. Underwood

P. O. Box 2588 - Amarillo, Texas

Phone DRake 4-5359 Agent's title Attorney in Fact

State Lease No. Federal Lease No. U-015105 Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE/4 NE/4 Section 9	27S	20E	9-1					Drilling at 5817'

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

June 4, 1963

Texas Gulf Sulphur Company
Box 841
Moab, Utah

Attention: Jim Ogg

Dear Jim:

Enclosed please find photostat copies of the potash withdrawal area, which is covered by Rule C-23, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

It would be greatly appreciated if your company could send us copies of the logs run on the Featherstone 9-1 Well, Sec. 9, T. 27 S, R. 20 E., San Juan County, Utah, particularly if the operator, Rip C. Underwood, is not going to participate in said logs.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL,
CHIEF PETROLEUM ENGINEER

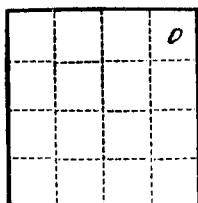
PWB:cmp

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake
Lease No. U-015105
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 5, 1963

Well No. 9-1 is located 662 ft. from N line and 660 ft. from E line of sec. 9

NE 9 27-S 20-E SL
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4182 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 5-24-63 Set 88 jts. 8-5/8" 28# Casing at 2756' w/900 sacks cement.
- 5-25-63 Resumed drilling w/air at 11:00 p.m.
- 5-29-63 Drilled w/air to 5500', at which depth drilling continued with mud.
- 6--4-63 10:00 a.m. TD 6116. Starting to run GRN Logs.
- 6--5-63 7:00 a.m. Preparing to plug and abandon.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Rip C. Underwood

Address P. O. Box 2588

Amarillo, Texas

By H. D. Thompson

Title Attorney in Fact

June 7, 1963

MEMO FOR FILING:

Re: R. C. Underwood
Featherstone-Federal #9-1
Sec. 9, T. 27 S, R. 20 E.,
San Juan County, Utah

On June 5, 1963, I approved the following plugging program on the above mentioned well:

T. D.	5925'	
Cane Creek Marker	-	5790'-5895'
Potash Zone	-	4150'-4185'
Top of Salt	-	2440'
8 5/8" casing	@	2733'
Plug	@	5700'-5900'
Plug	@	4100'-4200'
Plug	@	2700'-2800'
10 sacks at surface plug and marker		

They had not showed in the Cane Creek Marker Zone.

HARVEY L. GOOTS
PETROLEUM ENGINEER

HLC:kgw

RIP C. UNDERWOOD
P. O. BOX 2588
FIRST NATIONAL BANK BUILDING
AMARILLO, TEXAS

June 11, 1963

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Re: U-015105
Rip C. Underwood #9-1
Featherstone Federal
Section 9-27S-20E SLM
San Juan County, Utah

Gentlemen:

Enclosed are the following, concerning the drilling
and abandonment of the subject well:

- 2 Copies of U.S. Form 9-331a
- 3 Copies of Utah State Form OGCC-2
- 1 Copy of Schlumberger GRN
- 1 Copy of Schlumberger Laterolog
- 2 Copies of Utah State Form OGCC-3

Yours very truly,

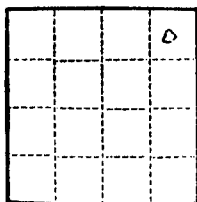
Rip C. Underwood

By:


H. D. Thompson

HDT:jb
Enc:9

*1 copy of Form OGCC-8-X also
enclosed.*



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake

Lease No. U-015105

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 11, 1963

Featherstone Federal
Well No. 9-1 is located 662 ft. from [N] line and 660 ft. from [E] line of sec. 9

NE/4 Sec. 9
(1/4 Sec. and Sec. No.)

27S
(Twp.)

20E
(Range)

SL
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4182 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

6-6-63 Plugged and abandoned. Set cement plugs, as follows:

5900' - 5635' 75 sacks cement
4200' - 4046' 35 sacks cement
2800' - 2693' 30 sacks cement

Ten (10) sacks cement were poured at top of hole and appropriate marker was set in this cement. Heavily laden mud fluid was left between cement plugs. No attempt to recover any of the casing was made.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company RIP C. UNDERWOOD

Address P. O. BOX 2588

Amarillo, Texas

By

Title Attorney in Fact

OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County San Juan
Lease Name Federal Featherstone / Well No. 1 Sec. 9 Twp. 27S R. 20 ESLM
Date well was plugged: 6-6, 1963.

Was the well plugged according to regulation of the Commission: _____

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

75 sacks cement 5900' - 5635'
35 sacks cement 4200' - 4046'
30 sacks cement 2800' - 2693'
10 sacks cement In top of 13-3/8" casing with approved marker
All casing was left in hole.

Operator By: RIP C. UNDERWOOD
[Signature] Attorney in Fact
Address P. O. Box 2588
Amarillo, Texas

AFFIDAVIT

STATE OF UTAH

COUNTY OF POTTER

Before me, the undersigned authority on this day personally appeared H. D. Thompson, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 11th day of June, 19 63.

My Commission Expires: June 1, 1965

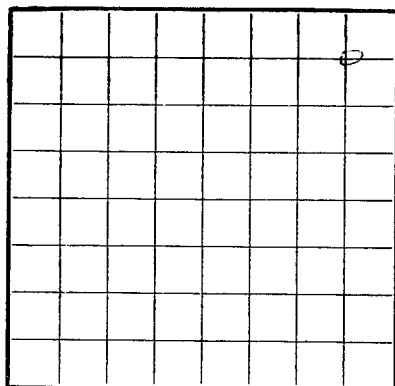
[Signature]
NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until (Not confidential)
(Not to exceed 4 months after filing date)



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Operating Company Rip C. Underwood Address P.O. Box 2588, Amarillo, Texas
Lease or Tract Featherstone-Federal Field WC State Utah
Well No. 9-1 Sec. 9 T27S R. 20E Meridian SL County San Juan
Location 662 ft. N. of N. Line and 660 ft. E. of E. Line of Section 9 Elevation 4182
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. D. Thompson

Date June 10, 1963 Title Attorney in Fact

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-13, 1963 Finished drilling 6-4, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 530 to 535 No. 3, from 1725 to 1775
No. 2, from 1300 to 1350 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	34.6	SL. Jt.	Armco	262	Howco	None			
8-5/8	28	8 Rd.	CFI	2756	Weatherfd	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	262	200	Howco		
8-5/8	2756	900	Dowell		

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6116 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A JUNE 6, 1963 Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller

....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	262	262	Sandstone
262	461	199	Sandstone
461	1071	610	Sand & Shale
1071	1410	339	Sand, Lime & Shale
1410	2294	884	Sand & Shale
2294	2450	156	Sand & Shale
2450	2590	140	Salt
2590	2650	60	Sand & Shale
2650	2756	106	Salt & Shale
2756	3761	1005	Salt, Shale & Sand
3761	5050	1289	Salt & Shale
5050	5260	210	Salt, Shale & Sand
5260	5522	262	Salt & Shale
5522	5790	268	Salt & Shale
5790	5900	110	Shale & Sand
5900	6116 TD	216	Salt & Shale
			Electric Log Tops:
			Upper Hermosa (Honaker Trail) 710'
			Middle Hermosa (Paradox) 2520'
			Cane Creek Zone 5790'

[OVER]

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

State whether electric logs were run.

This test was spudded May 13, 1963. A 17-1/4" hole was drilled and reamed, with mud, to 262', where 13-3/8" casing was set and cemented to the surface with 200 sacks. Drilling was continued, with air and with air and water, to 2756', where 8-5/8" intermediate casing was set and cemented with 900 sacks. Drilling continued in a 7-7/8" hole with air to 5500' and with mud from 5500' to a final total depth of 6116'. One drill stem test was made at 5775' to 5870' and this test resulted in recovery of 60' drilling mud with no shows of oil nor gas. Pressures were as follows: ISIP 225#, IFP 140#, FTP 140#, FSIP 195#. Tool was open for one hour. No cores, sidewall cores, were taken and no other formation tests were made. GRN and Laterlog Logs were run. Well was finally plugged and abandoned June 8, 1963.

PMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Featherstone- Federal #9-1
 Operator Rip C. Underwood Address Amarillo, Texas Phone DRake 4-5359
 Contractor Rip C. Underwood Address As above Phone As above
 Location: NE 1/4 NE 1/4 Sec. 9 T. 27 R. 20 E S San Juan County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. 530	535	60 gal . min	Fresh Water
2. 1300	1350		Sulphur Water
3. 1725	1775		Sulphur Water
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....San Juan..... Field or Lease Wildcat (Shafer Canyon Area).....

The following is a correct report of operations and production (including drilling and producing wells) for

.....June....., 19..63..

Agent's address ..P. O. Box 2588.....

Company ..RIP C. UNDERWOOD.....

.....Amarillo, Texas.....

Signed ..*H.A. Thompson*.....

Phone ..Drake 4-5359.....

Agent's title ..Attorney-in-fact.....

State Lease No. Federal Lease No. ..U-015105..... Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE NE 9	27S	20E	9-1	<i>Leatherton Federal</i>				Drilled to TD 6116. Dry hole. Plugged and abandoned 6- 2 63. 6

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection